

July 20, 2018

Exhibit 11

**FORM B - UNIVERSAL SYSTEMS BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM**

Complete and mail to: NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
11 E. Park Street
Butte, MT 59701
Email: rick.edwards@northwestern.com FAX: (406) 497-4008

DATE:	November 20, 2017
NAME OF BUSINESS:	Aspen Air Corporation
CITY/TOWN LOCATION:	Lockwood, Montana
CONTACT PERSON:	Bradley R. Cowan
MAILING ADDRESS:	1524 Lockwood Road
CITY, STATE AND ZIP:	Billings, MT 59101
PHONE NUMBER:	(406) 259 - 9014 ext. 8221
FAX NUMBER:	(406) 259 - 9024
E-MAIL ADDRESS	bcowan@aspenaircorp.com

AMOUNT OF CREDIT REQUESTED:	\$35,000.00
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The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (If more space is needed, please attach):
Rebuild/repair 1310 HP main air compressor electric motor in air separation plant.

Estimated Savings in kWh and/or KW for project needs to be provided

ESTIMATED kWh SAVINGS:	
ESTIMATED KW SAVINGS:	8,300 kW

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER:

Signature: 

FOR NORTHWESTERN ENERGY USE ONLY:

PROCESSED BY: _____

DISTRIBUTION: _____

Montana Code Annotated 69-8-402. Universal system benefits programs. Large Customers are responsible for all documentation of their claim per Section (9) A large customer filing for a credit shall develop and maintain appropriate documentation to support the large customer's claim for the credit. (10) (b) If a large customer claims a credit that the Department of Revenue disallows in whole or in part, the large customer is financially responsible for the disallowance. This section of the code also allows the approval of the credits by the utility, but NorthWestern Energy is not approving the use of the credits by accepting this Form B. NorthWestern Energy has no financial responsibility for any subsequent disallowances by the Department of Revenue.

19 FEB 2018

USBC Annual Report – Year 2017

RE: USBC Annual Report

Ash Grove, operating at Clancy, MT reports there was a significant 2016 USBC Payment Pending Balance. Listed below is a summary of our Credits including Payments Issued and Pending Balance remaining.

Payment Pending Balance of - \$3,155.34

Our USBC Credit YTD of - \$28,784.80

For a Total USBC Credit of - \$31,940.14

YTD Payments Received - \$28,784.80

With a USCB Credit Balance - \$3,155.34

Our Self-Directed USBC Program for the year 2017 encompassed upgrading our plant lighting with 256 energy efficient LED type fixtures. These conversions equate a 234.15 kWh savings annually. These included twelve different types of fixtures to meet our replacement needs.

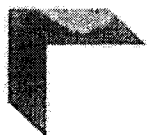
This equaled a total Cost of \$39,621.90

Included with this report is FORM B.

Our efforts are having a positive outcome as well. One being, the improved lighting and the quality of lighting. This has helped to make our facility safer. Members of our community have commented positively on the outcome of our lighting upgrade.

Sincerely,

Clifton L Strang
Electrical Supervisor
Ash Grove Cement
100 MT HWY 518
Clancy, MT 59634
(406) 444-7109



February 12, 2018

Dick Johnson
Ash Grove Cement - Western Region
100 Montana Highway 518
Clancy MT 59624-9701

RE: "Self-Directed USBC Progress Report for 2017" for Department of Revenue Annual Report

Dear Dick:

Your company has been paying and accumulating USB (Universal Systems Benefit) credits throughout 2017, and I am contacting you regarding your 2017 year-end USB figures and annual reporting requirements. Enclosed is a copy of your final year-end "Self-Directed USBC Progress Report for 2017" showing a summary of your USB activity during 2017 including payment requests you submitted (Form B's), payments issued and any reservations (Form A's) you may have submitted to carry over all or a portion of your 2017 USB credits into 2018. If your final progress report shows a "Payment Pending", it reflects your December 2017 USB credits that were carried over into 2018, and these credits will be distributed when we issue our first quarter USB checks in mid-April. Please review the numbers provided, and notify me immediately of any differences you identify.

Your "Self-Directed USBC Progress Report for 2017" will be helpful as you prepare your required year-end USB report that you must file with the Montana Department of Revenue (DOR) by March 1, 2018. The annual USB reporting requirements are highlighted in yellow in the attached copy of the Montana Code Annotated (MCA) and Montana Administrative Rule 4.29.103. Here are some tips to assist you in preparing your annual report for DOR.

- ✓ A large customer claiming USB credits for a calendar year shall submit an annual summary report of its USB programs, activities, and expenditures to the Montana DOR and to the large customer's utility (NorthWestern Energy) by March 1st of the following year.
- ✓ In 2015, legislative changes to the MCA now impose penalties of not less than \$1,000 or more than \$5,000 if a large customer does not file an annual report on its USB credits with DOR by March 1.
- ✓ A report must be filed with the DOR even if a large customer is being reimbursed USB credits for a project submitted in previous years and the report should indicate if the USB credits were received for projects submitted in previous years.
- ✓ The annual report of a large customer must identify each qualifying project or expenditure for which it claimed a credit and the amount of the credit. So, if any new Form B's were submitted to the utility during 2017 to request credits, a copy of these forms should be submitted with your annual report to DOR. Large customers need to keep their own documentation on the project submitted as to the costs and energy savings claimed, etc. NorthWestern Energy does not qualify large customers' self-directed USB claims.
- ✓ The large customer's report must indicate the amount of USB funds earned and self-directed in 2017.
- ✓ We encourage large customers to make a copy of the "Self-Directed USBC Progress Report" and send it along with your other documentation to DOR.
- ✓ Also, as required by the MCA, please provide NorthWestern Energy with a copy of what you send to DOR, and send it to: Rick Edwards, NorthWestern Energy, 11 East Park, Butte, MT 59701 or email: rick.edwards@northwestern.com.

You may want to send your report via certified mail to DOR by March 1, 2018 to the address below.

Mark Schoenfeld
Department of Revenue (DOR)
P.O. Box 5805
Helena, MT 59604-5805

Phone: 406-444-0756 FAX: 406-444-7997 Email: mschoenfeld@mt.gov

If you have any questions, please contact me at 406-497-3756.

Sincerely,

Dale Mahugh
Specialist, Key Accounts



Self-Directed USBC Progress Report for 2017

Prepared by Rick Edwards on 2/6/2018

ASH GROVE CEMENT - Western Region

Account Summary

2016 Carryover Reservation:	\$0.00	YTD Elec Revenue:	\$229,288.07
Reservations Made YTD:	\$0.00		
2016 Carryover Payment Request:	\$13,665.87	Total Payment Requests:	\$73,577.76
Payment Requests Made YTD:	\$59,911.89	Current Request Balance:	\$44,792.96
2016 Carryover USBC Credit:	\$3,056.77	Total USBC Credit:	\$31,940.14
USBC Credit YTD:	\$28,883.37	Payments Issued YTD:	\$28,784.80
Average Monthly Credit Earned:	\$2,406.95	USBC Credit Balance:	\$3,155.34
		Payment Pending:	\$3,155.34

Payment Requests Made

Submitted By	Date	Amount
Clifton Strang	11/27/2017	\$39,621.90
Clifton Strang	11/27/2017	\$13,742.99
Clifton Strang	11/27/2017	\$6,547.00

Payments Issued

Date	Amount
04/10/2017	\$5,042.07
07/07/2017	\$8,404.06
10/09/2017	\$219.74
12/06/2017	\$15,118.93

Account Detail

Account	Premise	Meter	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Total
100043	1050	DA15843429	KWH > 1,601,115	306,817	297,955	2,796,995	3,256,958	3,283,885	3,193,722	3,451,985	3,633,453	3,536,456	3,227,347	3,505,935	32,092,623
			KW > 5,788	518	1,503	5,685	5,719	5,762	5,788	5,780	5,780	5,901	5,944	5,832	5,000
			Elec Revenue > \$15,572.35	\$2,257.99	\$3,830.42	\$20,848.03	\$22,779.80	\$22,960.13	\$22,634.83	\$23,494.22	\$24,224.63	\$24,031.66	\$22,858.04	\$23,795.97	\$229,288.07
			Total KWH 1,601,115	306,817	297,955	2,796,995	3,256,958	3,283,885	3,193,722	3,451,985	3,633,453	3,536,456	3,227,347	3,505,935	32,092,623
			Combined Average KW 5,788	518	1,503	5,685	5,719	5,762	5,788	5,780	5,780	5,901	5,944	5,832	5,000
			USBC Charge \$1,441.00	\$276.14	\$268.16	\$2,517.30	\$2,931.26	\$2,955.50	\$2,874.35	\$3,106.79	\$3,270.11	\$3,182.81	\$2,904.61	\$3,155.34	\$28,883.37
			Total Elec Revenue \$15,572.35	\$2,257.99	\$3,830.42	\$20,848.03	\$22,779.80	\$22,960.13	\$22,634.83	\$23,494.22	\$24,224.63	\$24,031.66	\$22,858.04	\$23,795.97	\$229,288.07

Count Installed	WEEK INSTALLED	TYPE	K HEAT	AREA	Catalog #	WATTAGE
1	0317	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
3	0517	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
8	617	Keystone	4000	Inside	KT-LED18T8-48GC-840-D	18
1	0717	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
8	1117	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
2	1117	CREE A21	5000	Inside	A21-100W-50K-B1	18
3	1117	Caretaker	5000	Outside	CTKRV1A	52
1	1117	CREE A21	5000	Inside	A21-100W-50K-B1	18
2	1217	Caretaker	5000	Inside	CTKRV1A	52
1	1217	CREE A21	5000	Inside	A21-100W-50K-B1	18
1	1217	LS 38 (PAR)	5000	Inside	LS38120WENWNFL120S1	19
2	1217	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
3	1517	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
5	1617	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
1	1617	Caretaker	5000	Inside	CTKRV1A	52
3	1717	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
80	1717	Keystone	4000	Inside	KT-LED18T8-48GC-840-D	18
4	1817	LITETRONICS	5000	Inside	HB185B150DL	185
1	1817	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
3	1817	CREE A21	5000	Inside	A21-100W-50K-B1	18
4	1817	Keystone	4000	Inside	KT-LED18T8-48GC-840-D	18
3	2017	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
3	2017	CREE A21	5000	Inside	A21-100W-50K-B1	18
2	2117	Caretaker	5000	Inside	CTKRV1A	52
3	2117	LS 38 (PAR)	5000	Inside	LS38120WENWNFL120S1	19
3	2117	CREE A21	5000	Inside	A21-100W-50K-B1	18
8	2417	Crouse-Hines	5000	Inside	FM13LCY/UNV347-76	112
15	2617	LSI	5000	Inside	SDL-8-LED-SS-CW-UE	64
15	2617	Keystone	4000	Inside	KT-LED18T8-48GC-840-D	18
1	2817	CREE A21	5000	Inside	A21-100W-50K-B1	18
1	2817	LS 38 (PAR)	5000	Inside	LS38120WENWNFL120S1	19
6	2717	RAB	5000	Inside	FFLED52	52
8	2717	Caretaker	5000	Inside	CTKRV1A	52
3	2817	RAB	5000	Inside	FFLED52	52
2	2817	Caretaker	5000	Inside	CTKRV1A	52
4	2917	Keystone	4000	Inside	KT-LED18T8-48GC-840-D	18
1	3117	Caretaker	5000	Inside	CTKRV1A	52
1	3517	RAB	5000	Outside	FFLED52	52
1	3517	RAB	5000	Outside	FXLED	300
1	3517	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
2	3517	ESL Vision Tr.	5100	Outside	ESLMFL300W150TM	45
4	3517	ESL Vision Kn.	5100	Outside	ESLMFL300W150KM	45
5	3517	ESL Vision Kn.	5100	Inside	ESLMFL300W150KM	45
1	3717	CREE A21	5000	Inside	A21-100W-50K-B1	18
1	3717	Lumicon	5700	Inside	LC-SM-25-DM-1-CW	22
7	3917	Keystone	5000	Inside	KT-LED54HID-EX39-850-D	54
5	3917	LS 38 (PAR)	5000	Inside	LS38120WENWNFL120S1	19
1	3917	CREE A21	5000	Inside	A21-100W-50K-B1	18
6	4017	CREE A21	5000	Inside	A21-100W-50K-B1	18
6	4317	LITETRONICS	5000	Inside	HB185B150DL	185

November 27, 2017

Mark Schoenfeld, Auditor, Montana Department of Revenue
Montana Department of Revenue
P.O. Box 5805
Helena, MT 59604-5805

RE: Universal System Benefits (USB) Large Customer Credit Request

Dear Mr. Mark Schoenfeld:


I am writing regarding our Large Customer Universal System Benefits (USB) submitted to North Western Energy for calendar year 2017.

Enclosed are FORM B Credit Requests for the following purchases:

- LED Lighting \$39,621.90
- Fuel Booster Fan VFD \$13,742.99
- Carryover funds to be used for LED lighting \$ 6,547.00

Total Requested: \$59,911.89

Sincerely,



Clifton L Strang
Electrical Supervisor
Ash Grove Cement

Cc: Rick Edwards, Customer Services Department, North Western Energy
Joni Johnson, Quality Utility Operator, Ash Grove Cement
Dick Johnson, Plant Manager, Ash Grove Cement
Chris Hines, Maintenance Manager, Ash Grove Cement

**FORM B - UNIVERSAL SYSTEMS BENEFITS (USB)
LARGE CUSTOMER CREDIT REQUEST FORM**

Complete and mail to:

NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
11 E. Park Street
Butte, MT 59701
Email: rick.edwards@northwestern.com FAX: (406) 497-4008

DATE:	11-27-2017
NAME OF BUSINESS:	Ash Grove Cement
CITY/TOWN LOCATION:	Clancy, MT
CONTACT PERSON:	Clifton Strang
MAILING ADDRESS:	100 State Hwy 518
CITY, STATE AND ZIP:	Clancy, MT 59634
PHONE NUMBER:	(406) 444-7109
FAX NUMBER:	(406) 442-9269
E-MAIL ADDRESS:	Clifton.Strang@ashgrove.com

AMOUNT OF CREDIT REQUESTED:	\$6,547.20
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The amount of credit available at any given time will be limited by the amount of USB funds paid by the Large Customer – less any previous credits processed during the calendar year. If request is greater than the Large Customer USB funds paid year to date, customer will receive credit payment(s) on a quarterly basis not to exceed funds accumulated until the credit request has been satisfied.

DESCRIPTION OF PROJECT(S) (if more space is needed, please attach):
Lighting Replacements of HID Fixtures and lamps with LED in maintenance shop.

Estimated Savings in kWh and/or KW for project needs to be provided

ESTIMATED kWh SAVINGS:	5.2 kWh
ESTIMATED KW SAVINGS:	

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER:

Signature:

Clifton Strang

FOR NORTHWESTERN ENERGY USE ONLY:

PROCESSED BY: _____

DISTRIBUTION: _____

Montana Code Annotated 69-8-402. Universal system benefits programs. Large Customers are responsible for all documentation of their claim per Section (9) A large customer filing for a credit shall develop and maintain appropriate documentation to support the large customer's claim for the credit. (10) (b) If a large customer claims a credit that the Department of Revenue disallows in whole or in part, the large customer is financially responsible for the disallowance. This section of the code also allows the approval of the credits by the utility, but NorthWestern Energy is not approving the use of the credits by accepting this Form B. NorthWestern Energy has no financial responsibility for any subsequent disallowances by the Department of Revenue.

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LARGE CUSTOMER CREDIT REQUEST FORM**

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NorthWestern Energy
Attn: Rick Edwards
Customer Services Department
11 E. Park Street
Butte, MT 59701
Email: rick.edwards@northwestern.com FAX: (406) 497-4008

DATE:	11-27-2017
NAME OF BUSINESS:	Ash Grove Cement
CITY/TOWN LOCATION:	Clancy, MT
CONTACT PERSON:	Clifton Strang
MAILING ADDRESS:	100 State Hwy 518
CITY, STATE AND ZIP:	Clancy, MT 59634
PHONE NUMBER:	(406) 444-7109
FAX NUMBER:	(406) 442-9269
E-MAIL ADDRESS:	Clifton.Strang@ashgrove.com

AMOUNT OF CREDIT REQUESTED:	\$13,742.99
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DESCRIPTION OF PROJECT(S) (If more space is needed, please attach):
Fuel (coal) Booster Fan VFD System Upgrade of Electrical Feed

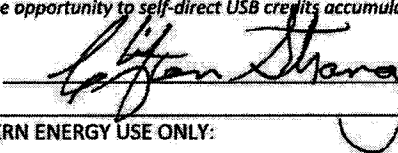
Estimated Savings in kWh and/or KW for project needs to be provided

ESTIMATED kWh SAVINGS:	130,931 kWh Annual
ESTIMATED KW SAVINGS:	

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER:

Signature:



FOR NORTHWESTERN ENERGY USE ONLY:
PROCESSED BY: _____
DISTRIBUTION: _____

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Customer Services Department
11 E. Park Street
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Email: rick.edwards@northwestern.com FAX: (406) 497-4008

DATE:	11-27-2017
NAME OF BUSINESS:	Ash Grove Cement
CITY/TOWN LOCATION:	Clancy, MT
CONTACT PERSON:	Clifton Strang
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CITY, STATE AND ZIP:	Clancy MT 59634
PHONE NUMBER:	(406) 444-7109
FAX NUMBER:	(406) 442-9269
E-MAIL ADDRESS:	Clifton.Strang@ashgrove.com

AMOUNT OF CREDIT REQUESTED:	\$39,621.90
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DESCRIPTION OF PROJECT(S) (if more space is needed, please attach):
Lighting Replacements of Ballast Fixtures and incandescent lamps with LED Fixtures and lamps

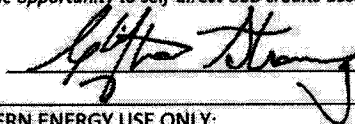
Estimated Savings in kWh and/or KW for project needs to be provided

ESTIMATED kWh SAVINGS:	234.15 kWh Annual
ESTIMATED KW SAVINGS:	

NorthWestern Energy must receive notice of credits to be requested in advance of November 30th of each calendar year. If notice has not been received by November 30th, the Large Customer will not have the opportunity to self-direct USB credits accumulated during the calendar year.

LARGE CUSTOMER:

Signature:



FOR NORTHWESTERN ENERGY USE ONLY:

PROCESSED BY: _____

DISTRIBUTION: _____

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Great Lakes Office
Superior, WI 54880
USA

February 27, 2018

Mark Schoenfeld
Department of Revenue (DOR)
P.O. Box 5805
Helena, MT 59604-5805
Phone: 406-444-0756 FAX: 406-444-7997 Email: mschoenfeld@mt.gov

RE: Self-Directed USBC Progress Report for 2017 Cooperatives – Express Pipeline
(Hill County Electric, Fergus Electric and Big Horn Rural Electric)

Dear Mr. Schoenfeld:

Please find our 2017 USBC Progress Report showing our USB activities for 2017. In 2017 we paid \$127,439.36 in USB payments to Montana Electrical Cooperatives. In September of 2017, Express Pipeline elected to self-direct its USB activities. The 2017 balance of the self-directed activities is \$21,981.16.

In 2017, Express Pipeline spent \$145,883.33 in energy efficiency projects that resulted in a reduction of consumed electrical energy (invoices and internal labor costs attached). The energy saving projects completed in 2017 were as follows:

<u>Project Description</u>	<u>Cost</u>
-Pump and Motor Efficiency Upgrades:	\$138,213.33
-Internal Process Improvement – Motor Peak Demand Limits Set	\$6,608.00
-Internal Process Improvement - Floating Tank Restriction Lifted	\$1,062.00

At year end we self-directed \$21,981.16 and implemented \$145,883.33 in energy efficiency projects. As a result, Express Pipeline has a balance of \$123,902.17 in USB credits to carry forward into 2018.

Sincerely,

Nick Kaneski
Energy Management Specialist
Enbridge Energy
DBA Express Pipeline

**Internal Labor Costs - Express Pipeline 2017 Energy
Efficiency Projects (\$118/hr)**

-Pump and Motor Efficiency Upgrades:

(2 employees x 56 hours each x \$118/hour) = \$13,216.00

-Internal Process Improvement – Motor Peak Demand Limits Set

(4 employees x 14 hours each x \$118/hour) = \$6,608.00

-Internal Process Improvement - Floating Tank Restriction Lifted

(3 employees x 3 hours each x \$118/hour) = \$1,062.00

CAD, INC.
MONTANA SEALS AND PACKING
 6837-A COMMERCIAL AVE.
 BILLINGS, MONTANA 59101
 (406) 245-3757 FAX (406) 245-2948

EP000008

INVOICE

INVOICE DATE: 9/25/2017
 INVOICE NO: 1051268
 S0037373
 CUSTOMER NO: AEC-P
 SALES PERSON: Chuck Duke
 PAGE: 1

SOLD TO:

EXPRESS PIPELINE, LLC
 247 EAST 2ND STREET
 POWELL, WY 82435

SHIPPED TO:

EXPRESS PIPELINE, LLC
 247 EAST 2ND STREET
 POWELL, WY 82435

90

F.O.B. POINT		CUSTOMER ORDER NO.	SHIP VIA		TERMS		OUR ORDER NO.	
SHIPPING POINT		3100040175	WILL CALL		NET 30 DAYS		O0027353	
ITEM NO./SERIAL NO.	UNIT	QUANTITY			UNIT PRICE	EXTENDED PRICE		
		ORDERED	BACK ORDERED	SHIPPED				
00001	B0034750-REPR Flowserve UOW-4250-5N4X	EACH	1.000	0.00	1.000	7,148.00	7,148.00	
00002	B0034750-REPR Flowserve UOW-4250-5N4X	EACH	1.000	0.00	1.000	7,148.00	7,148.00	

Notes:

**** TAG: EAGLE BUTTESMP-1 ****

**CUSTOMER UNDERSTANDS THAT UNBILLED TAX LIABILITY IS THEIR RESPONSIBILITY **

Sales Total 14,296.00
 Shipping & Handling 0.00
 Misc. Charges 0.00
 Tax Total 0.00

TOTAL

14,296.00



Hydro Rocky Mountain, Inc.
A Hydro Company

INVOICE 20024

HYDRO ROCKY MOUNTAIN
115 W. 56TH AVE
DENVER CO 80216
United States

Phone: 303-293-8775
Fax: 303-293-8843

SALES ORDER 16019		PAGE 1 of 1
CUSTOMER PO 3100039320		TAXCODE
TERMS NET 30	PACK SLIP 71	INVOICE DATE 09/29/2017
SALES REP Angelo Miller		SHIP DATE 09/29/2017
SHIP VIA BEST WAY		FOB EXW

SOLD TO	700150 ENBRIDGE - EXPRESS PIPELINE LLC P.O. BOX 2549 DETROIT, MI 48202-2549 DETROIT MI 48202-2549 United States	SHIP TO	700150 ENBRIDGE - EAGLE BUTTES 928 EXPRESS ROAD LOMA MT 59460 United States

Line	Part Number/Description	QTY Ordered	QTY Shipped	QTY B O	Unit Price	Ext Price
1	2322199 DCI - FLOWSERVE 10X14X21 DVS 1 Stg	1.00	1.00	0	65,127.00	65,127.00
Repair of your Flowserve, Model: DVS, 1 Stage Pump Serial Number: 96TC0061 "KIRBY CREEK"						

Remit To:

Routing # 102001017
Acct # 536997369

Sub Total	65,127.00
Tax	0.00
Deposit	0.00
Misc charges	0.00

Total: 65,127.00

ORIGINAL



ORIGINAL INVOICE

DUNS # 80-057-4167

REMIT PAYMENT TO:
Integrated Power Services, LLC
P.O. Box 601492
Charlotte, NC 28260-1492

PAGE NO: 1

CUSTOMER PURCHASE ORDER NUMBER
3500017369
OUR INVOICE NUMBER
8109969
INVOICE DATE
08/31/17

SOLD TO

SPECTRA ENERGY CORP
EMAIL INVOICES
APUSINVOICES@SPECTRA
ENERGY.COM

SHIP TO 000003
SPECTRA ENERGY
MOTOR STORAGE @IPS
635 E 52ND AVENUE
DENVER, CO 80216

CUSTOMER NO. 467825
TERRITORY: 729JS

TERMS: NET 45 DAYS

F.O.B. POINT OF ORIGIN

FREIGHT F.M. COL. ALL. ME		SALES ORDER 799028	DATE SHIPPED 08/30/17	SHIPPED VIA STORAGE	#PKGS	TTL WT	DELIVERY REF# 0009812
ITEM	QUANTITY ORD B/O SHIP		PRODUCT NO. / DESCRIPTION		UNIT PRICE	NET AMOUNT	
			<p>Nameplate Data: HP/KW/T:4000HP, VOLTS:4000, SYNC RPM:3600, FRAME:809, WORKPLAN#:IPS09.PREPLAN, ENCLOSURE:WP-II, PHASE:3, HERTZ:60, MFG:SIEMENS, FULL RPM:3585, AMPS:491, CODE:F, AMBIENT:40, DUTY:CONT, INSULATION:F, NEMA TYPE:FODS, MOUNTING:F-1, ID/SERIAL#:E08452-04-1, S.F.:1.15</p> <p>RECONDITION MOTOR AS PER QUOTE. In-House Labor NoTax In-House Material</p> <p><i>Approved for payment 10-25-17</i> <i>f. Mark B. H.</i></p>			<p>31,249.00 5,593.43</p>	
NOTES: INTEGRATED POWER SERVICES, LLC DENVER SERVICE CENTER 1020 S. LIPAN STREET DENVER, CO 80223				<p>SUBTOTAL 36,842.43 TAX TOTAL 427.90 DISCOUNT SHIPPING 95.00</p> <p>E-MAILED 8-31-17</p>		<p>TOTAL 37,365.33</p>	

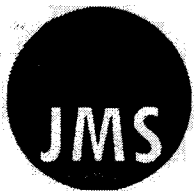
WHERE STATE OR LOCAL TAX DOES NOT APPLY, PLEASE DEDUCT "sales tax" AND SEND EXEMPTION CERTIFICATION WITH REMITTANCE we hereby certify that these codes were produced in compliance with all applicable requirements — SECTIONS 67 AND 12 of the FAIR LABOR STANDARDS ACT, as amended, and of regulations and orders of the UNITED STATES DEPARTMENT OF LABOR, issued under Section 14, thereof.

This transaction is made subject to the standard condition of sale set forth on the reverse side hereof.

INQUIRIES CALL: 1-303-935-4615

CUSTOMER SERVICE
LOCAL SALES OFFICE

UNLESS OTHERWISE STATED
INVOICE AMOUNTS ARE
PAYABLE IN US FUNDS



JM Services Crane & Rigging, Co.
5610 Interstate Ave.
Billings MT 59101

Invoice

Date	Invoice #
6/30/2017	3841

Bill To

Express Pipeline LLC
247 E 2nd Street
Powell, WY 82435

Job Description

Buffalo & Geraldine, MT

EP000008

P.O. No.	Terms	Due Date	Account #	Project
51015	Net 30	7/30/2017		
Item	Description	Qty	Rate	Amount
CR-4	Linkbelt 40 Ton	8	165.00	1,320.00
Mob In	Mobilization In	1	1,800.00	1,800.00
Mob Out	Mobilization Out	1	1,800.00	1,800.00
GL: 8630120 Project: 5617063 WBS: OM. 000087.008				

Total	\$4,920.00
Payments/Credits	\$0.00
Balance Due	\$4,920.00

Phone #

406-839-5035

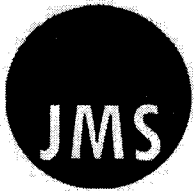


JMS Crane and Rigging
5610 Interstate Ave.
Billings, MT 59101
Office: 406.839.5035
Fax: 406.294.5269

Work Order Date: 6/27/17
Job Location: Buffalo + Geraldine, NY
Job Description: trans load motor + valve
and replace

Total	\$ 4,920.00
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JMS Representative Signature:	Client Signature:
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JM Services Crane & Rigging, Co.
5610 Interstate Ave.
Billings MT 59101

Invoice

Date	Invoice #
8/31/2017	4036

Bill To

Express Pipeline LLC
247 E 2nd Street
Powell, WY 82435

Job Description

Buffalo, MT



P.O. No.	Terms	Due Date	Account #	Project
51018	Net 30	9/30/2017		
Item	Description	Qty	Rate	Amount
CR-4	Linkbelt 40 Ton - Offload Motor	8	165.00	1,320.00
Mob In	Mobilization In	123	8.00	984.00
Mob Out	Mobilization Out	123	8.00	984.00
Total				\$3,288.00
Payments/Credits				\$0.00
Balance Due				\$3,288.00

Phone #

406-839-5035



JMS Crane and Rigging
5610 Interstate Ave.
Billings, MT 59101
Office: 406.839.5035
Fax: 406.294.5269

JMS Representative Signature:	Client Signature:
	

Decker 8792201
Billing Period 0.0009

Decker Coal Company Power Savings Project: High Efficiency, Low Consumption LED Replacements

	Usage	USB Obligation
Jan-17	3,500,000	3150
Feb-17	3,010,000	2709
Mar-17	3,605,000	3244.5
Apr-17	2,940,000	2646
May-17	2,695,000	2425.5
Jun-17	2,100,000	1890
Jul-17	2,800,000	2520
Aug-17	2,940,000	2646
Sep-17	2,380,000	2142
Oct-17	3,325,000	2992.5
Nov-17	3,430,000	3087
Dec-17	4,025,000	3622.5
total	36,750,000	\$ 33,075.00
Less USB Credit		\$ 74,111.77
Amount (due) carry forward		\$ 41,036.77

Date	Item	Cost	Savings	Net Cost	Net Savings
4/7/2017	374465 Change house LED	\$ 3,424.72	\$ 2,298.00	1020	510
4/10/2017	374482 Bay 14 relamp	\$ 8,702.70	\$ 880.70	16000	680
2/24/2017	373796 East Plant Loadout LED	\$ 3,389.71	\$ 877.24	748	374
4/17/2017	374572 Warehouse	\$ 1,670.15	\$ 3,199.52	1360	680
4/24/2017	8011.06 Warehouse	\$ 770.00	\$ 1,532.00	680	340
5/17/2017	375134 Warehouse	\$ 770.00	\$ 1,532.00	680	340
1/1/2017	372671 Warehouse	\$ 770.00	\$ 1,532.00	680	340
6/29/2017	375771 Warehouse	\$ 770.00	\$ 1,532.00	680	340
7/14/2017	376039 Warehouse	\$ 770.00	\$ 1,532.00	680	340
7/31/2017	376227 Warehouse	\$ 770.00	\$ 1,532.00	680	340
3/28/2017	374291 Komatsu hot start	\$ 1,910.77	\$ 600.00	1600	312
3/28/2017	374293 Komatsu hot start	\$ 1,910.77	\$ 600.00	1600	312
12/16/2017	378806 Rebuild Bay	\$ 3,442.74	\$ 1,567.51	10000	2400
12/16/2017	378808 Rebuild Bay	\$ 3,518.09	\$ 1,713.21	10000	2400
1/9/2017	378722 East plant sec building	\$ 8,610.00	\$ 653.14	2625	930
1/9/2017	378721 East plant sec building	\$ 8,610.00	\$ 1,800.00	2625	930
4/17/2017	374572 Conex buildings	\$ 308.00	\$ 612.80	272	136
		\$ 50,117.65	\$ 23,994.12	51930	11704
Project Total		\$74,111.77			